



Government of India
Ministry of Power
North Eastern Regional Power Committee
Lapalang, Shillong 793006

No. NERPC/Dev/2023/1300-1338

Dt: 23rd May, 2023

सेवा में / To,
संलग्न सूची के अनुसार
As per list enclosed.

Sub: Provisional DSM under ABT regime for the period from 08.05.23 to 14.05.23 - reg.

सर/मैडम,
Sir/Madam,

The Provisional statements giving details of Deviation charges account with payable / receivable particulars, for the period 08.05.23 to 14.05.23 is enclosed. Deviation charges have been calculated as per following CERC Notification and subsequent amendment orders:

- (i) Notification no. L-1/260/2021/CERC dated 14th March 2022 w.e.f. 05.12.2022
- (ii) Suo-moto order dated 26th Dec'2022 w.e.f. 28th Dec'2022
- (iii) Suo-moto order dated 6th Feb'2023 w.e.f. 8th Feb'2023
- (iv) Suo-moto order dated 9th Apr'2023 w.e.f. 10th Apr'2023

The payment by the constituents for the billed amounts shall be made to the Regulatory Deviation and Ancillary Service Pool Account Fund operated by NERLDC within 7 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 7 days, the defaulting constituent shall pay surcharge @0.04% for each day of delay. The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website <https://www.nerpc.gov.in>.

Enclosed -As above.

भवदीय / Yours faithfully,

(एस. एम. आइमोल/ S. M. Aimol)

निदेशक / Director

अधीक्षण अभियंता/ Superintending Engineer

List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVN Ltd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.



(एस. एम. आइमोल/ S. M. Aimol)

निदेशक / Director

अधीक्षणअभियंता/ Superintending Engineer


NORTH EASTERN REGIONAL POWER COMMITTEE

**ABT based Deviation Charge Account
For the period 08.05.2023 TO 14.05.2023**

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
CONSTITUENTS	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs) (A)	Payable to the Deviation and Ancillary Service Pool Account(Rs) (B)
BENEFICIARIES OF NORTH EASTERN REGION					
ARUNACHAL PRADESH	14,690.22	16,047.91	1,357.70	0	12,460,785
ASSAM	202,170.66	205,193.74	3,023.08	0	30,040,324
MANIPUR	16,514.83	16,602.94	88.11	0	114,416
MEGHALAYA	25,463.31	27,224.39	1,761.09	0	11,723,630
MIZORAM	12,691.57	11,396.76	-1,294.81	4,121,235	0
NAGALAND	17,217.40	16,295.80	-921.59	3,818,071	0
TRIPURA	44,612.07	48,872.88	4,260.81	0	30,865,096
BNC	196.54	126.45	-70.09	196,489	0
CERC REGULATED GENERATORS (CGS/ISGS)					
AGBPP	29,781.69	32,515.18	2,733.49	13,802,761	0
AGTCCPP	15,581.22	15,691.98	110.76	160,314	0
BGTPP	91,564.30	91,264.13	-300.17	0	316,477
PALATANA	97,856.94	98,141.46	284.53	548,030	0
DOYANG	347.16	316.44	-30.72	0	200,796
KHANDONG	0.00	-283.63	-283.63	0	0
KOPILI	0.00	0.00	0.00	0	0
KOPILI-2	0.00	0.00	0.00	0	0
LOKTAK	1,413.00	1,465.01	52.01	83,405	0
PARE	4,484.24	4,610.71	126.47	190,183	0
RANGANADI	13,543.00	13,598.27	55.26	0	11,328
KAMENG	29,179.49	29,289.75	110.26	811,720	0
INTER- REGIONAL					
ER	51,353.86	7,013.27	-44,340.59	0	244,532,808
NR	0.00	56,320.15	56,320.15	320,921,170	0
TOTAL				344653377	330265660

Pool Balance (B - A) :	-14387717
LEGEND :	In pool balance positive(+ve) means surplus in pool and negative(-ve) means deficit in pool



 (एस.एम. आइमल/S.M.Aimal)
 निदेशक/Director
 उ.पु.अ.वि.स./NERPC
 विद्युत मंत्रालय/Min. of Power
 भारत सरकार/Govt. of India
 शिलांग/Shillong

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 08/05/2023 to 14/05/2023

Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Devialtion and Ancillary Service Pool Account(Rs)	Payble to the Deviation and Ancillary Service Pool Account(Rs)
08/05/2023	ARUNACHAL PRADESH	2506.93	2321.24	-185.69	1046459.24	826015.96
	ASSAM	26269.54	26521.59	252.06	1967287.98	4290057.68
	MANIPUR	2352.71	2391.73	39.02	717505.60	663864.57
	MEGHALAYA	3575.87	3962.26	386.39	326885.57	2538143.47
	MIZORAM	1818.73	1679.99	-138.74	831745.53	91730.69
	NAGALAND	2503.03	2361.72	-141.30	719220.52	46432.75
	TRIPURA	5716.40	6473.50	757.11	3778.01	4936171.63
	AGBPP	4210.96	4581.90	370.93	2007445.45	845.24
	AGTCCPP	2021.86	2045.62	23.76	298900.01	247971.99
	BGTPP	12876.17	12884.36	8.19	576218.53	408855.12
	BNC	28.07	18.21	-9.87	36665.03	8194.33
	PALATANA	13705.87	13746.39	40.52	83565.34	1253.35
	DOYANG	49.50	48.03	-1.47	13280.41	24923.51
	KHANDONG	0.00	-11.20	-11.20	0.00	0.00
	KOPILI	0.00	0.00	0.00	0.00	0.00
	KOPILI-2	0.00	0.00	0.00	0.00	0.00
	LOKTAK	276.00	283.90	7.90	25472.26	10117.11
	PARE	915.00	951.82	36.82	106370.45	15986.01
	RANGANADI	3213.00	3232.79	19.79	71160.59	59392.29
	KAMENG	5099.85	5187.71	87.86	638646.87	71135.41
	ER	3604.62	-7503.01	-11107.63	0.00	60267397.03
NR	0.00	11306.76	11306.76	61784541.19	0.00	
09/05/2023	ARUNACHAL PRADESH	2311.44	2449.90	138.46	558705.98	2828866.35
	ASSAM	29608.47	30514.25	905.78	1008622.74	8848968.89
	MANIPUR	2284.68	2464.34	179.66	122610.90	1074239.15
	MEGHALAYA	3557.90	3878.46	320.56	346198.75	3224463.37
	MIZORAM	1822.92	1764.64	-58.28	448545.22	273028.68
	NAGALAND	2490.62	2349.66	-140.96	754348.36	80383.57
	TRIPURA	6105.05	6794.05	688.01	115995.46	5534905.94
	AGBPP	4558.18	4992.25	434.07	1805010.04	64273.51
	AGTCCPP	2228.70	2218.95	-9.75	190211.40	276948.23
	BGTPP	14201.82	14150.03	-51.79	329358.78	452608.07
	BNC	28.02	18.84	-9.19	35420.76	8944.22
	PALATANA	13795.53	13842.97	47.44	97704.92	5164.78
	DOYANG	48.93	45.60	-3.33	5852.30	26278.86
	KHANDONG	0.00	-36.28	-36.28	0.00	0.00
	KOPILI	0.00	0.00	0.00	0.00	0.00
	KOPILI-2	0.00	0.00	0.00	0.00	0.00
	LOKTAK	261.00	272.22	11.22	21323.27	8125.80
	PARE	960.00	983.23	23.23	67231.37	15847.24
	RANGANADI	2800.00	2790.26	-9.73	33459.15	52754.51
	KAMENG	4263.96	4325.16	61.20	363244.68	92895.44
	ER	5893.02	-2757.73	-8650.76	0.00	52062436.26
NR	0.00	10442.18	10442.18	66070634.53	0.00	
10/05/2023	ARUNACHAL PRADESH	1756.74	1854.75	98.01	258696.37	1470798.65
	ASSAM	29398.02	29434.01	35.99	2262950.76	5837985.53
	MANIPUR	2381.49	2416.08	34.60	274380.93	379692.58
	MEGHALAYA	3427.69	3965.59	537.90	242812.15	3852999.17
	MIZORAM	1813.88	1769.45	-44.43	298538.74	472155.34
	NAGALAND	2447.89	2295.00	-152.89	680769.88	73323.07
	TRIPURA	6970.92	7847.33	876.40	85626.18	7098798.89
	AGBPP	4602.87	4932.08	329.21	1513387.37	3202.39
	AGTCCPP	2326.45	2284.67	-41.79	121745.07	510954.50
	BGTPP	13046.71	12979.05	-67.66	366416.28	550002.50
	BNC	28.17	18.30	-9.87	32456.97	7341.58
	PALATANA	13819.37	13825.37	6.00	54367.95	46850.86
	DOYANG	48.93	43.98	-4.95	2904.60	24346.22
	KHANDONG	0.00	-52.87	-52.87	0.00	0.00
	KOPILI	0.00	0.00	0.00	0.00	0.00
	KOPILI-2	0.00	0.00	0.00	0.00	0.00
	LOKTAK	228.00	232.32	4.32	13101.36	4650.10
	PARE	698.75	715.78	17.03	19031.35	7483.65
	RANGANADI	1838.01	1849.54	11.53	38241.37	30575.93
	KAMENG	4019.88	4042.55	22.67	275933.75	101012.29
	ER	8096.65	2859.46	-5237.20	32356.96	29723580.52
NR	0.00	7007.27	7007.27	43100095.56	0.00	


 (S.M. Aimo) / S.M. Aimo
 Director / Director
 NERPC
 केंद्र प्रमुख / Min. of Power
 भारत सरकार / Govt. of India
 शिलांग / Shillong


Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Devialtion and Ancillary Service Pool Account(Rs)	Payble to the Deviation and Ancillary Service Pool Account(Rs)
11/05/2023	ARUNACHAL PRADESH	1936.15	2209.94	273.80	174087.67	1581574.37
	ASSAM	29698.44	30287.73	589.29	800897.16	6473781.64
	MANIPUR	2360.18	2480.26	120.08	202822.66	711042.01
	MEGHALAYA	3520.63	3705.75	185.12	471679.81	1204274.39
	MIZORAM	1829.68	1784.72	-44.96	331588.61	335874.31
	NAGALAND	2449.85	2355.25	-94.60	432938.37	116399.87
	TRIPURA	6662.99	7380.47	717.48	227799.58	4999594.40
	AGBPP	5071.04	5309.89	238.84	1396797.56	102068.10
	AGTCCPP	2288.89	2298.61	9.73	166774.04	173350.67
	BGTTP	13725.16	13619.18	-105.98	366107.91	598963.72
	BNC	28.22	18.61	-9.62	33004.62	7882.61
	PALATANA	13613.46	13665.72	52.26	94632.85	1033.28
	DOYANG	48.93	46.92	-2.01	1628.03	25576.08
	KHANDONG	0.00	-12.42	-12.42	0.00	0.00
	KOPILI	0.00	0.00	0.00	0.00	0.00
	KOPILI-2	0.00	0.00	0.00	0.00	0.00
	LOKTAK	216.00	222.78	6.78	22419.63	15342.94
	PARE	481.25	498.35	17.10	21370.31	8197.39
	RANGANADI	1423.00	1421.60	-1.40	26430.99	37383.22
	KAMENG	4019.88	4021.75	1.87	302301.61	185589.44
	ER	7843.93	3337.53	-4506.40	0.00	28124478.18
NR	0.00	6995.05	6995.05	42096289.93	0.00	
12/05/2023	ARUNACHAL PRADESH	1797.02	2232.70	435.68	65579.34	3319113.73
	ASSAM	30106.55	30456.03	349.48	1163563.80	5148479.26
	MANIPUR	2458.40	2531.88	73.48	371171.47	550811.14
	MEGHALAYA	3549.68	3659.46	109.79	615939.35	1496080.76
	MIZORAM	1835.64	1636.41	-199.22	965357.86	21201.37
	NAGALAND	2487.48	2391.78	-95.70	544318.10	125754.59
	TRIPURA	6395.67	6926.72	531.05	135989.83	3831680.38
	AGBPP	3909.28	4308.44	399.16	2352052.23	428.06
	AGTCCPP	2275.14	2313.36	38.23	300948.32	126227.33
	BGTTP	12323.39	12299.65	-23.74	385924.97	406426.49
	BNC	28.19	17.77	-10.43	45612.36	6880.27
	PALATANA	13634.40	13672.73	38.33	81111.85	1218.90
	DOYANG	53.01	39.02	-13.99	7928.91	84600.34
	KHANDONG	0.00	-12.70	-12.70	0.00	0.00
	KOPILI	0.00	0.00	0.00	0.00	0.00
	KOPILI-2	0.00	0.00	0.00	0.00	0.00
	LOKTAK	144.00	148.69	4.69	9281.85	0.00
	PARE	508.75	520.05	11.30	24950.38	10164.64
	RANGANADI	1423.00	1442.10	19.10	41269.16	34629.16
	KAMENG	3736.18	3634.18	-101.99	387466.48	1055893.30
	ER	9717.96	5654.90	-4063.06	0.00	24555126.10
NR	0.00	6963.35	6963.35	41501456.19	0.00	
13/05/2023	ARUNACHAL PRADESH	2028.32	2406.01	377.69	115471.70	3349738.78
	ASSAM	30892.03	31801.39	909.36	197968.34	6435051.78
	MANIPUR	2483.98	2337.19	-146.79	1049645.28	65215.59
	MEGHALAYA	3800.18	3989.79	189.61	433123.86	1595680.17
	MIZORAM	1909.11	1687.19	-221.92	1310513.25	19255.74
	NAGALAND	2580.40	2486.80	-93.60	544628.50	29003.81
	TRIPURA	6876.13	7535.66	659.54	9954.40	4631359.68
	AGBPP	3744.47	4190.30	445.84	2750352.34	3132.57
	AGTCCPP	2359.80	2391.58	31.78	425043.31	205083.15
	BGTTP	13214.69	13245.24	30.55	696743.35	477627.95
	BNC	28.08	17.96	-10.12	44310.21	7262.41
	PALATANA	14379.07	14427.49	48.42	106236.27	1526.20
	DOYANG	48.93	45.93	-3.00	5885.41	26856.14
	KHANDONG	0.00	-11.55	-11.55	0.00	0.00
	KOPILI	0.00	0.00	0.00	0.00	0.00
	KOPILI-2	0.00	0.00	0.00	0.00	0.00
	LOKTAK	144.00	152.82	8.82	16910.30	0.00
	PARE	467.50	477.78	10.28	18625.71	14007.44
	RANGANADI	1423.00	1432.88	9.88	40144.64	29573.00
	KAMENG	4019.88	4070.47	50.60	452531.64	117074.77
	ER	10261.54	6131.95	-4129.59	67308.59	22898458.99
NR	0.00	6975.13	6975.13	38325608.32	0.00	


(S.M. Almol) Director
NERPC
Min. of Power
Govt. of India
Shillong

Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Devialtion and Ancillary Service Pool Account(Rs)	Payble to the Deviation and Ancillary Service Pool Account(Rs)
14/05/2023	ARUNACHAL PRADESH	2353.62	2573.36	219.74	112538.52	1416216.10
	ASSAM	26197.62	26178.74	-18.89	936328.16	1343618.44
	MANIPUR	2193.39	1981.46	-211.93	617740.52	25427.91
	MEGHALAYA	4031.37	4063.09	31.72	344074.05	592701.95
	MIZORAM	1661.61	1074.35	-587.26	1148191.65	0.00
	NAGALAND	2258.12	2055.59	-202.53	615299.50	2154.99
	TRIPURA	5883.91	5915.14	31.23	558477.68	970206.48
	AGBPP	3684.89	4200.33	515.44	2151665.45	0.00
	AGTCCPP	2080.39	2139.18	58.80	284146.18	86918.67
	BGTPP	12176.38	12086.63	-89.75	397171.71	539934.38
	BNC	27.78	16.78	-11.00	19168.98	3644.04
	PALATANA	14909.24	14960.79	51.55	88184.63	726.32
	DOYANG	48.93	46.96	-1.97	4198.50	29893.15
	KHANDONG	0.00	-146.61	-146.61	0.00	0.00
	KOPILI	0.00	0.00	0.00	0.00	0.00
	KOPILI-2	0.00	0.00	0.00	0.00	0.00
	LOKTAK	144.00	152.28	8.28	14037.61	905.75
	PARE	453.00	463.70	10.70	22821.11	18531.14
	RANGANADI	1423.00	1429.09	6.09	26623.53	44349.78
	KAMENG	4019.88	4007.93	-11.95	179335.28	164139.58
ER	5936.13	-709.82	-6645.96	172654.85	27173651.31	
NR	0.00	6630.40	6630.40	28044416.22	1872.19	

SUMMARY OF WEEKLY DEVIATION CHARGES

	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Devialtion and Ancillary Service Pool Account(Rs)	Payble to the Deviation and Ancillary Service Pool Account(Rs)
FOR THE WEEK FROM 08/05/2023 TO 14/05/2023	ARUNACHAL PRADESH	14690.22	16047.91	1357.70	2331538.83	14792323.95
	ASSAM	202170.66	205193.74	3023.08	8337618.94	38377943.21
	MANIPUR	16514.83	16602.94	88.11	3355877.36	3470292.95
	MEGHALAYA	25463.31	27224.39	1761.09	2780713.53	14504343.28
	MIZORAM	12691.57	11396.76	-1294.81	5334480.86	1213246.13
	NAGALAND	17217.40	16295.80	-921.59	4291523.24	473452.66
	TRIPURA	44612.07	48872.88	4260.81	1137621.14	32002717.39
	AGBPP	29781.69	32515.18	2733.49	13976710.44	173949.88
	AGTCCPP	15581.22	15691.98	110.76	1787768.32	1627454.54
	BGTPP	91564.30	91264.13	-300.17	3117941.53	3434418.22
	BNC	196.54	126.45	-70.09	246638.93	50149.47
	PALATANA	97856.94	98141.46	284.53	605803.80	57773.70
	DOYANG	347.16	316.44	-30.72	41678.16	242474.31
	KHANDONG	0.00	-283.63	-283.63	0.00	0.00
	KOPILI	0.00	0.00	0.00	0.00	0.00
	KOPILI-2	0.00	0.00	0.00	0.00	0.00
	LOKTAK	1413.00	1465.01	52.01	122546.28	39141.71
	PARE	4484.24	4610.71	126.47	280400.68	90217.51
	RANGANADI	13543.00	13598.27	55.26	277329.44	288657.90
	KAMENG	29179.49	29289.75	110.26	2599460.32	1787740.22
ER	51353.86	7013.27	-44340.59	272320.40	244805128.38	
NR	0.00	56320.15	56320.15	320923041.94	1872.19	


(एन.एन.आर.सी./S.M.Aimal)
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भारत सरकार/Govt. of India
शिल्लोण/Shillong